

American Exploration and Production Council (AXPC) ESG Metrics Framework

To provide investors and the public with transparency and consistency for key upstream ESG indicators, AXPC provides the AXPC ESG Metrics Framework and Template. The framework centers around five key metrics groupings that AXPC members believe are essential to capture in promoting more consistent reporting across its member companies. Metrics and disclosures included in this index cover Chord Energy upstream E&P operations for the calendar year that ended on December 31, 2023.

2023

GREENHOUSE GAS EMISSIONS	
Scope 1 GHG Emissions (Metrics tons CO ₂ e)	1,500,209
Scope 1 GHG Intensity: Scope 1 GHG Emissions (Metric tons CO ₂ e)/Gross Annual Production as Reported Under Subpart W (MBoe)	17.34
Percent of Scope 1 GHG Emissions Attributed to Boosting and Gathering Segment	0%
Scope 2 GHG Emissions (Metrics tons CO ₂ e)	282,658
Scopes 1 & 2 Combined GHG Intensity: (Scope 1 GHG Emissions (Metric tons CO ₂ e) + Scope 2 GHG Emissions (Metric tons CO ₂ e)/Gross Annual Production as Reported Under Subpart W (MBoe)	20.61
Scope 1 Methane Emissions (Metric tons CH ₄)	10,053
Scope 1 Methane Intensity: Scope 1 Methane Emissions (Metric tons CH ₄)/Gross Annual Production – As Reported Under Subpart W (MBoe)	0.12
Percent of Scope 1 Methane Emissions Attributed to Boosting and Gathering Segment	0%
FLARING	
Gross Annual Volume of Flared Gas (Mcf)	7,832,362
Percentage of gas flared per Mcf of gas produced Gross Annual Volume of Flared Gas (Mcf)/Gross Annual Gas Production (Mcf)	4.35%
Volume of gas flared per barrel of oil equivalent produced Gross Annual Volume of Flared Gas (Mcf)/Gross Annual Production (Boe)	0.090
SPILL	
Spill Intensity Produced Liquids Spilled (Bbl)/Total Produced Liquids (MBbl)	0.000
WATER USE	
Fresh Water Intensity Fresh Water Consumed (Bbl)/Gross Annual Production (Boe)	0.640
Water Recycle Rate: Recycled Water (Bbl)/Total Water Consumed (Bbl)	1.2%
Does your company use WRI Aqueduct, GEMI, Water Risk Filter, Water Risk Monetizer, or other comparable tool or methodology to determine the water stressed areas in your portfolio?	Yes
SAFETY	
Employee TRIR # of Employee OSHA Recordable Cases x 200,000 / Annual Employee Workhours	–
Contractor TRIR # of Contractor OSHA Recordable Cases x 200,000 / Annual Contractor Workhours	0.55
Combined TRIR # of Combined OSHA Recordable Cases x 200,000 / Annual Combined Workhours	0.46
SUPPORTING DATA	
Gross Annual Oil Production (Bbl)	56,627,225
Gross Annual Gas Production (Mcf)	180,233,606
Gross Annual Production (Boe)	86,666,159
Gross Annual Production (MBoe)	86,666
Gross Annual Production – As Reported Under Subpart W (MBoe)	86,506
Total Produced Liquids (MBbl)	156,112
Produced Liquids Spilled (Bbl)	45
Fresh Water Consumed (Bbl)	55,464,061
Recycled Water (Bbl)	696,131
Total Water Consumed (Bbl)	56,160,192
Employee OSHA Recordable Cases	–
Contractor OSHA Recordable Cases	13
Combined OSHA Recordable Cases	13
Annual Employee Workhours	963,288
Annual Contractor Workhours	4,747,027
Methodology	Actuals
Annual Combined Workhours	5,710,315