

American Exploration and Production Council (AXPC) ESG Metrics Framework

To provide investors and the public with transparency and consistency for key upstream ESG indicators, AXPC offers the AXPC ESG Metrics Framework and Template. The framework focuses on five key metric groupings that AXPC members believe are essential for promoting more consistent reporting across its member companies. The metrics and disclosures in this index cover Chord Energy's upstream US E&P operations for the calendar year ending December 31, 2024. Unless otherwise noted, the data presented here is pro forma for Chord Energy and Enerplus Corporation.

	2022	2023	2024
GREENHOUSE GAS EMISSIONS			
Scope 1 GHG Emissions (Metric tons CO ₂ e)	2,417,592	2,028,734	1,944,660
Scope 1 GHG Intensity: Scope 1 GHG Emissions (Metric tons CO ₂ e)/Gross Annual Production as Reported Under Subpart W (MBoe)	21.34	17.35	16.17
Percent of Scope 1 GHG Emissions Attributed to Boosting and Gathering Segment	0%	0%	0%
Scope 2 GHG Emissions (Metric tons CO ₂ e)	340,827	321,387	351,017
Scopes 1 & 2 Combined GHG Intensity: Scope 1 GHG Emissions (Metric tons CO ₂ e) + Scope 2 GHG Emissions (Metric tons CO ₂ e)/Gross Annual Production as Reported Under Subpart W (MBoe)	24.35	20.10	19.09
Scope 1 Methane Emissions (Metric tons CH ₄)	19,041	11,079	8,201
Scope 1 Methane Intensity: Scope 1 Methane Emissions (Metric tons CH ₄)/Gross Annual Production – As Reported Under Subpart W (MBoe)	0.17	0.09	0.07
Percent of Scope 1 Methane Emissions Attributed to Boosting and Gathering Segment	0%	0%	0%
FLARING			
Gross Annual Volume of Flared Gas (Mcf)	12,273,043	7,865,705	8,254,482
Percentage of gas flared per Mcf of gas produced Gross Annual Volume of Flared Gas (Mcf)/Gross Annual Gas Production (Mcf)	5.44%	3.45%	3.61%
Volume of gas flared per barrel of oil equivalent produced Gross Annual Volume of Flared Gas (Mcf)/Gross Annual Production (Boe)	0.109	0.067	0.068
SPILL¹			
Spill Intensity Produced Liquids Spilled (Bbl)/Total Produced Liquids (MBbl)	0.005	0.000	0.000
WATER USE			
Fresh Water Intensity Fresh Water Used (Bbl)/Gross Annual Production (Boe)	0.374	0.544	0.202
Produced Water Recycle Rate: Recycled Water (Bbl)/Total Water Used (Bbl)	8.6%	3.1%	0.2%
Does your company use WRI Aqueduct, GEMI, Water Risk Filter, Water Risk Monetizer, or other comparable tool or methodology to determine the water-stressed areas in your portfolio?	Yes	Yes	Yes

American Exploration and Production Council (AXPC) ESG Metrics Framework (Continued)

	2022	2023	2024
SAFETY²			
Employee TRIR # of Employee OSHA Recordable Cases x 200,000 / Annual Employee Workhours	0.37	–	0.45
Contractor TRIR # of Contractor OSHA Recordable Cases x 200,000 / Annual Contractor Workhours	0.21	0.19	0.21
Combined TRIR # of Combined OSHA Recordable Cases x 200,000 / Annual Combined Workhours	0.22	0.18	0.22
SUPPORTING DATA²			
Gross Annual Oil Production (Bbl)	76,511,205	79,597,958	82,737,136
Gross Annual Gas Production (Mcf)	227,906,419	227,970,415	228,451,209
Gross Annual Production (Boe)	114,495,609	117,593,027	120,812,337
Gross Annual Production (MBoe)	114,496	117,593	120,812
Gross Annual Production – As Reported Under Subpart W (MBoe)	113,267	116,912	120,237
Total Produced Liquids (MBbl)	208,398	213,663	207,865
Produced Liquids Spilled (Bbl) ¹	840	45	14
Fresh Water Used (Bbl)	42,783,211	64,018,184	24,380,148
Recycled Water (Bbl)	3,660,359	1,968,492	59,403
Total Water Used (Bbl)	42,783,211	64,018,184	24,380,148
Employee OSHA Recordable Cases ²	2	–	3
Contractor OSHA Recordable Cases ²	14	13	28
Combined OSHA Recordable Cases ²	16	13	31
Annual Employee Workhours ²	1,072,267	963,289	1,322,256
Annual Contractor Workhours ²	13,572,100	13,414,328	26,770,119
Methodology	API	API	API
Annual Combined Workhours	14,644,367	14,377,617	28,092,375

Form last updated January 2024

1 Environmental impact data is proforma Chord Energy + Enerplus following the acquisition close date of May 31, 2024. The 2024 data prior to this date, as well as for prior reporting periods of 2022 and 2023, is legacy Chord Energy only.

2 Health and safety data for 2024 is proforma Chord Energy + Enerplus following the acquisition close date of May 31, 2024. The 2024 data prior to this date, as well as for prior reporting periods of 2022 and 2023, is legacy Chord Energy only.