Chord Energy

Performance Data by Year

Performance Data by Year

The metrics and disclosures in this data table cover Chord Energy's US E&P operations for the calendar year ending December 31, 2024, and prior reporting periods. Unless otherwise noted, the data presented here is pro forma for Chord Energy and Enerplus Corporation. The metrics have been calculated using the best available data at the time of publication. These metrics are subject to change as we continuously seek to improve our data management practices, data sources, and calculation methodologies.

METRIC	UNITS	2022	2023	2024
COMPANY				
COMPANY OVERVIEW				
Number of Employees	Number	526	486	712
FINANCIAL OVERVIEW				
Revenue	$ Thousands	5,852,670	5,559,657	5,877,096
OPERATIONAL OVERVIEW				
Gross Annual Production	MBOE	114,496	117,593	120,812
Gross Annual Oil Production	BBL	76,511,205	79,597,958	82,737,136
Gross Annual Gas Production	MCF	227,906,419	227,970,415	228,451,209
Proved Reserves (1P)[1]	MMBOE	656	636	883
Gross Total Produced Liquids	MBBL	208,398	213,663	207,865
ENVIRONMENTAL				
GHG EMISSIONS[2] (SCOPE 1)[3]				
Scope 1 Emissions: Gross Total	Metric Tons CO_2e	2,417,592	2,028,734	1,944,660
Scope 1 Emissions: Carbon Dioxide (CO_2)	Metric Tons CO_2e	1,883,368	1,717,502	1,714,128
Scope 1 Emissions: Methane (CH_4)	Metric Tons CO_2e	533,142	310,218	229,616
Scope 1 Emissions: Nitrous Oxide (N_2O)	Metric Tons CO_2e	1,083	1,013	917
Scope 1 Emissions: from (1) flared hydrocarbons	Metric Tons CO_2e	1,233,426	866,630	949,132
Scope 1 Emissions: from (2) other combustion	Metric Tons CO_2e	574,155	582,297	485,348
Scope 1 Emissions: from (3) process emissions	Metric Tons CO_2e	283,139	400,909	424,486
Scope 1 Emissions: from (4) other vented emissions	Metric Tons CO_2e	317,766	173,261	82,702
Scope 1 Emissions: from (5) fugitive emissions	Metric Tons CO_2e	9,106	5,636	2,992
Scope 1 Emissions: Methane (CH_4)	Metric Tons CH_4	19,041	11,079	8,201
Scope 1 Emissions: Percentage Methane (CH_4)	Percentage (%)	22.1%	15.3%	11.8%
Scope 1 Emissions: Percentage covered under emissions-limiting regulations	Percentage (%)	0.0%	0.0%	0.0%
Scope 1 Intensity per Revenue	Metric Tons CO_2e / $ Thousands	0.41	0.36	0.33
Scope 1 Intensity per Gross Annual Production	Metric Tons CO_2e / Gross Annual Production (MBOE)	21.12	17.25	16.10
Carbon Dioxide (CO_2) Intensity	Metric Tons CO_2 / Gross Annual Production (MBOE)	16.45	14.61	14.19
Methane (CH_4) Intensity	Metric Tons CO_2e / Gross Annual Production (MBOE)	4.66	2.64	1.90

Performance Data by Year
(Continued)

METRIC	UNITS	2022	2023	2024
ENVIRONMENTAL (CONTINUED)				
GHG EMISSIONS (SCOPE 2)[4]				
Scope 2 Emissions: Gross Total	Metric Tons CO_2e	340,827	321,387	351,017
Scope 2 Intensity per Revenue	Metric Tons CO_2e / $ Thousands	0.06	0.06	0.06
Scope 2 Intensity per Gross Annual Production	Metric Tons CO_2e / Gross Annual Production (MBOE)	2.98	2.73	2.90
GHG EMISSIONS (SCOPE 1 & 2)				
Scope 1 and Scope 2 Intensity per Revenue	Metric Tons CO_2e / $ Thousands	0.47	0.42	0.39
Scope 1 and Scope 2 Intensity per Gross Annual Production	Metric Tons CO_2e / Gross Annual Production (MBOE)	24.09	19.99	19.00
FLARING[5]				
Gross Annual Volume of Flared Gas (MCF)	MCF	12,273,043	7,865,705	8,254,482
Percentage of gas flared per MCF of gas produced	Gross Annual Volume of Flared Gas (MCF) / Gross Annual Gas Production (MCF)	5.4%	3.5%	3.6%
Volume of gas flared per barrel of oil equivalent produced	Gross Annual Volume of Flared Gas (MCF) / Gross Annual Production (BOE)	0.11	0.07	0.07
ENERGY USE				
Electricity Used	Thousand Kilowatt Hours	810,953	764,699	835,200
ENVIRONMENTAL IMPACT				
Number of Hydrocarbon Spills to the Environment[6]	Number	28	5	13
Volume of Hydrocarbon Spills to the Environment[6]	BBL	317	4	8
Volume of Hydrocarbon Spills in Arctic	BBL	0	0	0
Volume of Hydrocarbon Spills impacting shorelines with ESI rankings 8-10	BBL	0	0	0
Volume of Hydrocarbon Spills Recovered from the Environment[6]	BBL	293	1	6
Produced Liquid Spilled Outside of Primary Containment	BBL	4,118	1,677	3,549
Produced Liquid Spilled Outside of Secondary Containment	BBL	840	45	14
Spill Intensity (Primary Containment) per Gross Annual Produced Liquids	Produced Liquids Spilled (BBL) / Gross Total Produced Liquids (MBBL)	0.026	0.011	0.017
Spill Intensity (Secondary Containment) per Gross Annual Produced Liquids	Produced Liquids Spilled (BBL) / Gross Total Produced Liquids (MBBL)	0.005	0.000	0.000
Percent of probable reserves in or near sites with protected conservation status or endangered species habitat[7]	Percentage (%)	0.00%	0.00%	0.00%

Performance Data by Year
(Continued)

METRIC	UNITS	2022	2023	2024
ENVIRONMENTAL (CONTINUED)				
ENVIRONMENTAL IMPACT (CONTINUED)				
Percent of proved reserves in or near sites with protected conservation status or endangered species habitat[6]	Percentage (%)	0.09%	0.08%	0.07%
Incidents of air quality noncompliance	Number	4	14	7
MATERIALS & WASTE				
Non-Hazardous Waste	Thousand Metric Tons	16.8	0.0	0.0
Hazardous Waste	Thousand Metric Tons	0.0	0.0	0.0
Total Waste Recycled	Thousand Metric Tons	16.6	0.0	0.0
Hazardous Waste Recycled	Thousand Metric Tons	0.0	0.0	0.0
WATER USE				
Total Fresh Water Withdrawn	Thousand Cubic Meters (m^3)	6,221	9,866	3,867
Total Fresh Water Consumed	Thousand Cubic Meters (m^3)	6,221	9,866	3,867
Volume of Produced Water and Flowback Generated	Thousand Cubic Meters (m^3)	20,667	19,492	19,895
Percent Fresh Water Withdrawn from Areas with High Baseline Water Stress	Percentage (%)	0%	0%	0%
Percent Fresh Water Consumed from Areas with High Baseline Water Stress	Percentage (%)	0%	0%	0%
Volume of Produced Water and Flowback Generated: Percentage Discharged	Percentage (%)	9%	0%	0%
Volume of Produced Water and Flowback Generated: Percentage Injected	Percentage (%)	90%	100%	100%
Volume of Produced Water and Flowback Generated: Percentage Recycled	Percentage (%)	3%	2%	0%
Hydrocarbon Content in Discharged Water	Metric Tons	3.79	0.00	0.00
Percent of hydraulically fractured wells for which there is public disclosure of all fracturing fluid chemicals used	Percentage (%)	100%	100%	100%
Percent of hydraulic fracturing sites where ground or surface water quality deteriorated compared to a baseline	Percentage (%)	0%	0%	0%
Water Recycling Rate	Recycled Water (BBL) / Total Water Consumed (BBL)	9%	3%	0%
Freshwater Intensity per Gross Annual Production[8]	Fresh Water Consumed (BBL) / Gross Annual Production (BOE)	0.374	0.544	0.202

Performance Data by Year
(Continued)

METRIC	UNITS	2022	2023	2024
SOCIAL				
HEALTH & SAFETY[9]				
Total Recordable Incident Rate (TRIR): Employee	Number	0.37	0.00	0.45
Total Recordable Incident Rate (TRIR): Contractor	Number	0.21	0.19	0.21
Total Recordable Incident Rate (TRIR): Combined	Number	0.22	0.18	0.22
Days Away, Restricted or Transferred (DART): Employee	Number	0.37	0.00	0.00
Days Away, Restricted or Transferred (DART): Contractor	Number	0.04	0.03	0.05
Days Away, Restricted or Transferred (DART): Combined	Number	0.07	0.03	0.05
Lost Time Injury Rate (LTIR): Employee	Number	0.19	0.00	0.00
Lost Time Injury Rate (LTIR): Contractor	Number	0.03	0.00	0.02
Lost Time Injury Rate (LTIR): Combined	Number	0.04	0.00	0.02
Near Miss Frequency Rate (NMFR): Employee	Number	2.05	6.02	2.27
Near Miss Frequency Rate (NMFR): Contractor	Number	1.56	1.57	0.95
Near Miss Frequency Rate (NMFR): Combined	Number	1.60	1.86	1.01
OSHA Recordable Cases: Employee	Number	2	0	3
OSHA Recordable Cases: Contractor	Number	14	13	28
OSHA Recordable Cases: Combined	Number	16	13	31
# Fatalities: Employee	Number	0	0	0
# Fatalities: Contractor	Number	1	0	0
# Fatalities: Combined	Number	1	0	0
Fatality Rate: Contractor	Number	0.00	0.00	0.00
Fatality Rate: Employee	Number	0.00	0.00	0.00
Fatality Rate: Combined	Number	0.00	0.00	0.00
Preventable Vehicle Incident Rate (PVIR): Employee	Number	1.35	1.85	1.90
Average hours of health, safety, and emergency response training: Full-Time Employees	Hours	–	14	14
Average hours of health, safety, and emergency response training: Office Employees	Hours	–	2	2
Average hours of health, safety, and emergency response training: Field Employees	Hours	–	24	24

Performance Data by Year
(Continued)

METRIC	UNITS	2022	2023	2024
SOCIAL (CONTINUED)				
HUMAN CAPITAL MANAGEMENT[10,11]				
Employee Turnover	Percentage (%)	20%	27%	19%
Voluntary Turnover of Employees	Percentage (%)	8%	7%	9%
Involuntary Turnover of Employees	Percentage (%)	12%	21%	11%
% of Employees Age Under 30	Percentage (%)	6%	8%	8%
% of Employees Age 30–50	Percentage (%)	75%	75%	69%
% of Employees Age Over 50	Percentage (%)	19%	17%	23%
HUMAN & INDIGENOUS RIGHTS				
Percent of probable reserves in or near areas of conflict[7]	Percentage (%)	0%	0%	0%
Percent of proved reserves in or near areas of conflict	Percentage (%)	0%	0%	0%
Percent of probable reserves in or near Indigenous land[7]	Percentage (%)	0%	0%	0%
Percent of proved reserves in or near Indigenous land	Percentage (%)	15%	15%	29%
Percent of Unionized Employees	Percentage (%)	0%	0%	0%
COMMUNITY INVESTMENTS				
Social Investments[12]	$ Thousands	1,348	1,366	1,500
GOVERNANCE				
BOARD OVERSIGHT				
Average Board Tenure	Years	1	2	3
% Independent Directors	Percentage (%)	80%	80%	82%
ETHICS				
Percent of probable reserves in countries that have the 20 lowest rankings in Transparency International's Corruption Perception Index	Percentage (%)	0%	0%	0%
Percent of proved reserves in countries that have the 20 lowest rankings in Transparency International's Corruption Perception Index	Percentage (%)	0%	0%	0%
POLITICAL CONTRIBUTIONS				
Political Contributions	$ Thousands	0	0	0

Footnotes

1 Reserves reported for 2024 are proforma Chord Energy + Enerplus. Due to methodology differences, reporting periods prior to 2024 are for legacy Chord Energy only.

2 GHG data provided is for all reportable emissions under EPA's Greenhouse Gas Reporting Program (GHGRP) for Chord Energy–operated US onshore petroleum and natural gas production facilities. We calculate reported emissions using EPA fuel emissions and Global Warming Potential (GWP) factors.

3 Scope 1 GHG emissions are defined by the EPA as direct GHG emissions that occur from sources that are controlled or owned by an organization.

4 Scope 2 GHG emissions are defined by the EPA as the indirect GHG emissions associated with the purchase of electricity, steam, or cooling required to support an organization's activities. We calculate reported emissions using EPA fuel and electricity emissions factors.

5 Flaring volumes and intensity rate calculations include natural gas produced at facilities operated by Chord Energy E&P and the flared volumes from the first stage of separation associated with the production of oil and natural gas.

6 Environmental impact data is proforma Chord Energy + Enerplus following the acquistion close date of May 31, 2024. The 2024 data prior to this date, as well as for prior reporting periods of 2022 and 2023, is legacy Chord Energy only.

7 Probable reserves are not disclosed.

8 In defining freshwater intensity, Chord Energy is aligned with the AXPC definition of fresh water consumed (bbls) per total gross annual production (BOE).

9 Health and safety data for 2024 is proforma Chord Energy + Enerplus following the acquistion close date of May 31, 2024. The 2024 data prior to this date, as well as for prior reporting periods of 2022 and 2023, is legacy Chord Energy only.

10 As defined by the U.S. Equal Employment Opportunity Commision.

11 Human capital data reported for 2024 are proforma Chord Energy + Enerplus. Due to reporting differences, the periods prior to 2024 are legacy Chord Energy only.

12 Charitable and philanthropic donations.