

American Exploration and Production Council (AXPC) ESG Metrics Framework

To provide investors and the public with transparency and consistency for key upstream ESG indicators, AXPC offers the AXPC ESG Metrics Framework and Template. The framework focuses on five key metric groupings that AXPC members believe are essential for promoting more consistent reporting across its member companies. The metrics and disclosures in this index cover Chord Energy's upstream U.S. E&P operations for the calendar year ending December 31, 2025. Unless otherwise noted, the data presented here is pro forma for Chord Energy and Enerplus Corporation for the years ended December 31, 2023 and 2024.

	2023	2024	2025
GREENHOUSE GAS EMISSIONS			
Scope 1 GHG Emissions (Metric Tons CO ₂ e)	2,028,734	1,944,660	1,785,933
Scope 1 GHG Intensity: Scope 1 GHG Emissions (Metric Tons CO ₂ e) / Gross Annual Production as Reported Under Subpart W (MBOE)	17.35	16.17	14.84
Percent of Scope 1 GHG Emissions Attributed to Boosting and Gathering Segment	0%	0%	0%
Scope 2 GHG Emissions (Metric Tons CO ₂ e)	321,387	351,017	405,572
Scopes 1 and 2 Combined GHG Intensity: (Scope 1 GHG Emissions (Metric Tons CO ₂ e) + Scope 2 GHG Emissions (Metric Tons CO ₂ e) / Gross Annual Production as Reported Under Subpart W (MBOE)	20.10	19.09	18.22
Scope 1 Methane Emissions (Metric Tons CH ₄)	11,079	8,201	5,545
Scope 1 Methane Intensity: Scope 1 Methane Emissions (Metric Tons CH ₄) / Gross Annual Production – As Reported Under Subpart W (MBOE)	0.09	0.07	0.05
Percent of Scope 1 Methane Emissions Attributed to Boosting and Gathering Segment	0%	0%	0%
FLARING			
Gross Annual Volume of Flared Gas (MCF)	7,865,705	8,254,482	6,093,198
Percentage of Gas Flared per MCF of Gas Produced: Gross Annual Volume of Flared Gas (MCF) / Gross Annual Gas Production (MCF)	3.45%	3.61%	2.70%
Volume of Gas Flared per Barrel of Oil Equivalent Produced: Gross Annual Volume of Flared Gas (MCF) / Gross Annual Production (BOE)	0.067	0.068	0.051
SPILL			
Spill Intensity: Produced Liquids Spilled (BBL) / Total Produced Liquids (MBBL)	0.000	0.000	0.003
WATER USE			
Fresh Water Intensity: Fresh Water Used (BBL) / Gross Annual Production (BOE)	0.544	0.202	0.297
Produced Water Recycle Rate: Recycled Water (BBL) / Total Water Used (BBL)	3.1%	0.2%	0.4%
Does your company use WRI Aqueduct, GEMI, Water Risk Filter, Water Risk Monetizer, or other comparable tool or methodology to determine the water-stressed areas in your portfolio?	Yes	Yes	Yes

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	2023	2024	2025
SAFETY			
Employee TRIR	0.0	0.45	0.00
Number of Employee OSHA Recordable Cases x 200,000 / Annual Employee Workhours			
Contractor TRIR	0.19	0.21	0.15
Number of Contractor OSHA Recordable Cases x 200,000 / Annual Contractor Workhours			
Combined TRIR	0.18	0.22	0.14
Number of Combined OSHA Recordable Cases x 200,000 / Annual Combined Workhours			
SUPPORTING DATA			
Gross Annual Oil Production (BBL)	79,597,958	82,737,136	82,662,587
Gross Annual Gas Production (MCF)	227,970,415	228,451,209	225,898,721
Gross Annual Production (BOE)	117,593,027	120,812,337	120,312,374
Gross Annual Production (MBOE)	117,593	120,812	120,312
Gross Annual Production – As Reported Under Subpart W (MBOE)	116,912	120,237	120,312
Total Produced Liquids (MBBL)	213,663	207,865	212,794
Produced Liquids Spilled (BBL)	45	14	603
Fresh Water Used (BBL)	64,018,184	24,380,148	35,765,315
Recycled Water (BBL)	1,968,492	59,403	145,834
Total Water Used (BBL)	64,018,184	24,380,148	35,765,315
Employee OSHA Recordable Cases	0.0	3	0
Contractor OSHA Recordable Cases	13	28	20
Combined OSHA Recordable Cases	13	31	20
Annual Employee Workhours	963,289	1,322,256	1,342,666
Annual Contractor Workhours	13,414,328	26,770,119	26,951,669
Methodology	API	API	API
Annual Combined Workhours	14,377,617	28,092,375	28,294,335

Form last updated January 2025