



Data and Disclosures

Performance Data by Year

The metrics and disclosures in this data table cover Chord Energy’s U.S. E&P operations for the calendar year ending December 31, 2025, and prior reporting periods. Unless otherwise noted, the data presented here is pro forma for Chord Energy and Enerplus Corporation for the years ended December 31, 2023 and 2024. The metrics have been calculated using the best available data at the time of publication. These metrics are subject to change as we continuously seek to improve our data management practices, data sources, and calculation methodologies.

METRIC	UNITS	2023	2024	2025
COMPANY				
Company Overview				
Number of Employees	Number	486	702	665
Financial Overview				
Revenue	\$Thousands	5,559,657	5,877,096	4,877,126
Operational Overview				
Gross Annual Production	MBOE	117,593	120,812	120,312
Gross Annual Oil Production	BBL	79,597,958	82,737,136	82,662,587
Gross Annual Gas Production	MCF	227,970,415	228,451,209	225,898,721
Proved Reserves (IP) ¹	MMBOE	636	883	918
Gross Total Produced Liquids	MBBL	213,663	207,865	212,794
ENVIRONMENTAL				
GHG Emissions ² (Scope 1) ³				
Scope 1 Emissions: Gross Total	Metric Tons CO ₂ e	2,028,734	1,944,660	1,785,933
Scope 1 Emissions: Carbon Dioxide (CO ₂)	Metric Tons CO ₂ e	1,717,502	1,714,128	1,629,620
Scope 1 Emissions: Methane (CH ₄)	Metric Tons CO ₂ e	310,218	229,616	155,246
Scope 1 Emissions: Nitrous Oxide (N ₂ O)	Metric Tons CO ₂ e	1,013	917	1,066
Scope 1 Emissions: from (1) Flared Hydrocarbons	Metric Tons CO ₂ e	866,630	949,132	761,614
Scope 1 Emissions: from (2) Other Combustion	Metric Tons CO ₂ e	582,297	485,348	479,939
Scope 1 Emissions: from (3) Process Emissions	Metric Tons CO ₂ e	400,909	424,486	513,929
Scope 1 Emissions: from (4) Other Vented Emissions	Metric Tons CO ₂ e	173,261	82,702	27,383
Scope 1 Emissions: from (5) Fugitive Emissions	Metric Tons CO ₂ e	5,636	2,992	3,068
Scope 1 Emissions: Methane (CH ₄)	Metric Tons CH ₄	11,079	8,201	5,545
Scope 1 Emissions: Percentage Methane (CH ₄)	Percentage (%)	15.3%	11.8%	8.7%
Scope 1 Emissions: Percentage Covered Under Emissions-Limiting Regulations	Percentage (%)	0.0%	0.0%	0.0%
Scope 1 Intensity per Revenue	Metric Tons CO ₂ e / \$Thousands	0.36	0.33	0.37
Scope 1 Intensity per Gross Annual Production	Metric Tons CO ₂ e / Gross Annual Production (MBOE)	17.25	16.10	14.84
Carbon Dioxide (CO ₂) Intensity	Metric Tons CO ₂ / Gross Annual Production (MBOE)	14.61	14.19	13.54
Methane (CH ₄) Intensity	Metric Tons CO ₂ e / Gross Annual Production (MBOE)	2.64	1.90	1.29

Performance Data by Year (cont.)

METRIC	UNITS	2023	2024	2025
ENVIRONMENTAL (CONT.)				
GHG Emissions ² (Scope 2) ⁴				
Scope 2 Emissions: Gross Total	Metric Tons CO ₂ e	321,387	351,017	405,572
Scope 2 Intensity per Revenue	Metric Tons CO ₂ e / \$Thousands	0.06	0.06	0.08
Scope 2 Intensity per Gross Annual Production	Metric Tons CO ₂ e / Gross Annual Production (MBOE)	2.73	2.91	3.37
GHG Emissions ² (Scope 1 and 2)				
Scope 1 and Scope 2 Intensity per Revenue	Metric Tons CO ₂ e / \$Thousands	0.42	0.39	0.45
Scope 1 and Scope 2 Intensity per Gross Annual Production	Metric Tons CO ₂ e / Gross Annual Production (MBOE)	19.99	19.00	18.22
Flaring ⁵				
Gross Annual Volume of Flared Gas (MCF)	MCF	7,865,705	8,254,482	6,093,198
Percentage of Gas Flared per MCF of Gas Produced	Gross Annual Volume of Flared Gas (MCF) / Gross Annual Gas Production (MCF)	3.5%	3.6%	2.7%
Volume of Gas Flared per Barrel of Oil Equivalent Produced	Gross Annual Volume of Flared Gas (MCF) / Gross Annual Production (BOE)	0.07	0.07	0.05
Energy Use				
Electricity Used	Thousand Kilowatt Hours	764,699	835,200	965,007
Environmental Impact				
Number of Hydrocarbon Spills to the Environment ⁶	Number	5	13	6
Volume of Hydrocarbon Spills to the Environment ⁶	BBL	4	8	143
Volume of Hydrocarbon Spills in Arctic ⁶	BBL	0	0	0
Volume of Hydrocarbon Spills Impacting Shorelines with ESI Rankings 8–10 ⁶	BBL	0	0	0
Volume of Hydrocarbon Spills Recovered from the Environment ⁶	BBL	1	6	8
Produced Liquid Spilled Outside of Primary Containment ⁶	BBL	1,677	3,549	5,333
Produced Liquid Spilled Outside of Secondary Containment ⁶	BBL	45	14	603
Spill Intensity (Primary Containment) per Gross Annual Produced Liquids ⁶	Produced Liquids Spilled (BBL) / Gross Total Produced Liquids (MBBL)	0.011	0.017	0.025
Spill Intensity (Secondary Containment) per Gross Annual Produced Liquids ⁶	Produced Liquids Spilled (BBL) / Gross Total Produced Liquids (MBBL)	0.000	0.000	0.003
Percent of Probable Reserves in or Near Sites with Protected Conservation Status or Endangered Species Habitat ⁷	Percentage (%)	0.00%	0.00%	0.00%
Percent of Proved Reserves in or Near Sites with Protected Conservation Status or Endangered Species Habitat ⁶	Percentage (%)	0.08%	0.07%	0.07%
Incidents of Air Quality Noncompliance	Number	14	7	5

Performance Data by Year (cont.)

METRIC	UNITS	2023	2024	2025
ENVIRONMENTAL (CONT.)				
Materials and Waste				
Non-Hazardous Waste	Thousand Metric Tons	0.0	0.0	0.0
Hazardous Waste	Thousand Metric Tons	0.0	0.0	0.0
Total Waste Recycled	Thousand Metric Tons	0.0	0.0	0.0
Hazardous Waste Recycled	Thousand Metric Tons	0.0	0.0	0.0
Water Use				
Total Fresh Water Withdrawn	Thousand Cubic Meters (m³)	9,866	3,867	5,663
Total Fresh Water Consumed	Thousand Cubic Meters (m³)	9,866	3,867	5,663
Volume of Produced Water and Flowback Generated	Thousand Cubic Meters (m³)	19,492	19,895	20,691
Percent Fresh Water Withdrawn from Areas with High Baseline Water Stress	Percentage (%)	0%	0%	0%
Percent Fresh Water Consumed from Areas with High Baseline Water Stress	Percentage (%)	0%	0%	0%
Volume of Produced Water and Flowback Generated: Percentage Discharged	Percentage (%)	0%	0%	0%
Volume of Produced Water and Flowback Generated: Percentage Injected	Percentage (%)	100%	100%	100%
Volume of Produced Water and Flowback Generated: Percentage Recycled	Percentage (%)	2%	0%	0%
Hydrocarbon Content in Discharged Water	Metric Tons	0.00	0.00	0.00
Percent of Hydraulically Fractured Wells for Which There is Public Disclosure of All Fracturing Fluid Chemicals Used	Percentage (%)	100%	100%	100%
Percent of Hydraulic Fracturing Sites Where Ground or Surface Water Quality Deteriorated Compared to a Baseline	Percentage (%)	0%	0%	0%
Water Recycling Rate	Recycled Water (BBL) / Total Water Consumed (BBL)	3%	0%	0%
Freshwater Intensity per Gross Annual Production ⁸	Fresh Water Consumed (BBL) / Gross Annual Production (BOE)	0.544	0.202	0.297

Performance Data by Year (cont.)

METRIC	UNITS	2023	2024	2025
SOCIAL				
Health and Safety ⁹				
Total Recordable Incident Rate (TRIR): Employee	Number	0.00	0.45	0.00
Total Recordable Incident Rate (TRIR): Contractor	Number	0.19	0.21	0.15
Total Recordable Incident Rate (TRIR): Combined	Number	0.18	0.22	0.14
Days Away, Restricted, or Transferred (DART): Employee	Number	0.00	0.00	0.00
Days Away, Restricted, or Transferred (DART): Contractor	Number	0.03	0.05	0.01
Days Away, Restricted, or Transferred (DART): Combined	Number	0.03	0.05	0.01
Lost Time Injury Rate (LTIR): Employee	Number	0.00	0.00	0.00
Lost Time Injury Rate (LTIR): Contractor	Number	0.00	0.02	0.01
Lost Time Injury Rate (LTIR): Combined	Number	0.00	0.02	0.01
Near Miss Frequency Rate (NMFR): Employee	Number	6.02	2.27	3.43
Near Miss Frequency Rate (NMFR): Contractor	Number	1.57	0.95	0.56
Near Miss Frequency Rate (NMFR): Combined	Number	1.86	1.01	0.70
OSHA Recordable Cases: Employee	Number	0	3	0
OSHA Recordable Cases: Contractor	Number	13	28	20
OSHA Recordable Cases: Combined	Number	13	31	20
Number of Fatalities: Employee	Number	0	0	0
Number of Fatalities: Contractor	Number	0	0	0
Number of Fatalities: Combined	Number	0	0	0
Fatality Rate: Contractor	Number	0.00	0.00	0.00
Fatality Rate: Employee	Number	0.00	0.00	0.00
Fatality Rate: Combined	Number	0.00	0.00	0.00
Preventable Vehicle Incident Rate (PVIR): Employee	Number	1.85	1.90	1.77
Average Hours of Health, Safety, and Emergency Response Training: Full-Time Employees	Hours	14	14	13
Average Hours of Health, Safety, and Emergency Response Training: Office Employees	Hours	2	2	2
Average Hours of Health, Safety, and Emergency Response Training: Field Employees	Hours	24	24	24

Performance Data by Year (cont.)

METRIC	UNITS	2023	2024	2025
SOCIAL (CONT.)				
Human Capital Management				
Employee Turnover	Percentage (%)	27%	19%	12%
Voluntary Turnover of Employees	Percentage (%)	7%	9%	7%
Involuntary Turnover of Employees	Percentage (%)	21%	11%	5%
Percent of Employees Age Under 30	Percentage (%)	8%	8%	11%
Percent of Employees Age 30–50	Percentage (%)	75%	69%	71%
Percent of Employees Age Over 50	Percentage (%)	17%	23%	18%
Human and Indigenous Rights				
Percent of Probable Reserves in or Near Areas of Conflict ⁷	Percentage (%)	0%	0%	0%
Percent of Proved Reserves in or Near Areas of Conflict	Percentage (%)	0%	0%	0%
Percent of Probable Reserves in or Near Indigenous Land ⁷	Percentage (%)	0%	0%	0%
Percent of Proved Reserves in or Near Indigenous Land	Percentage (%)	15%	29%	28%
Percent of Unionized Employees	Percentage (%)	0%	0%	0%
Community Investments				
Social Investments ¹⁰	\$Thousands	1,366	~1,500	~3,000
GOVERNANCE				
Board Oversight				
Average Board Tenure	Years	2	3	3
Percent of Independent Directors	Percentage (%)	80%	82%	82%
Ethics				
Percent of Probable Reserves in Countries that Have the 20 Lowest Rankings in Transparency International's Corruption Perception Index	Percentage (%)	0%	0%	0%
Percent of Proved Reserves in Countries that Have the 20 Lowest Rankings in Transparency International's Corruption Perception Index	Percentage (%)	0%	0%	0%
Political Contributions				
Political Contributions	\$Thousands	0	0	0

Footnotes

- 1

2024 and later reflect the combined company following the May 31, 2024 Enerplus acquisition; 2023 reflects legacy Chord Energy.
- 2

GHG data provided is for all reportable emissions under EPA's Greenhouse Gas Reporting Program (GHGRP) for Chord Energy operated onshore petroleum and natural gas production facilities. We calculate reported emissions using EPA fuel emissions and Global Warming Potential (GWP) factors.
- 3

Scope 1 GHG emissions are defined by the EPA as direct GHG emissions that occur from sources that are controlled or owned by an organization.
- 4

Scope 2 GHG emissions are defined by the EPA as the indirect GHG emissions associated with the purchase of electricity, steam, or cooling required to support an organization's activities. We calculate reported emissions using EPA fuel and electricity emissions factors.
- 5

Flaring volumes and intensity rate calculations include natural gas produced at facilities operated by Chord Energy E&P and the flared volumes from the first stage of separation associated with the production of oil and natural gas.
- 6

Environmental data reported for 2024 is pro forma Chord Energy + Enerplus. Due to methodology differences, reporting periods prior to 2024 are for legacy Chord Energy only.
- 7

Probable reserves are not disclosed.
- 8

In defining freshwater intensity, Chord Energy is aligned with the AXP definition of fresh water consumed (BBLs) per total gross annual production (BOE).
- 9

Health and safety data for 2024 is pro forma Chord Energy + Enerplus following the acquisition close date of May 31, 2024. The 2024 data prior to this date, as well as for prior reporting period of 2023, is legacy Chord Energy only.
- 10

Charitable and philanthropic donations.